

A CMS Energy Company

Date: April 25, 2018

To: Operating Record

From: Michelle Marion

RE: Initiation of Assessment Monitoring Program under §257.94(e)(3)

Consumers Energy reported in the January 31, 2018 Annual Groundwater Monitoring and Corrective Action Report for the BC Cobb Bottom Ash Pond and Ponds 0-8 Coal Combustion Residual (CCR) Units in Muskegon, Michigan, that boron, fluoride, and pH were observed in at least one downgradient monitoring well above background. TRC performed an Alternate Source Demonstration for the parameters and did not find strong enough evidence within 90 days to determine that there was another source for the observation of constituents above background.

Therefore, Consumers Energy will commence an Assessment Monitoring Program for the BC Cobb Bottom Ash Pond and Ponds 0-8 CCR Units pursuant to 40 CFR 257.95 that will sample and analyze the groundwater monitoring system for all constituents listed in Appendix IV. The results from this initial assessment monitoring sampling event will be used to establish a groundwater protection standard for each constituent. If one or more constituents in Appendix IV are detected at statistically significant levels above the groundwater protection standard, CEC will characterize the nature and extent of any release(s) that will inform remedy selection.

This notice satisfies recordkeeping requirement §257.105(h)(5) by placing this notice in the Operating Record.



Signature

April 25, 2018

Date of Certification

Michelle Marion

Name

Michelle Marion

Name

ENCLOSURES

TRC's April 2018 letter: "Evaluation of Alternative Sources per CCR Rule §257.94 (e)(2), Bottom Ash Pond and Ponds 0-8 CCR Unit, Former BC Cobb Power Plant, Muskegon, Michigan."



1540 Eisenhower Place
Ann Arbor, MI 48108

734.971.7080 PHONE
734.971.9022 FAX

www.trcsolutions.com

April 13, 2018

Ms. Michelle Marion
Consumers Energy Company
1945 W Parnall Road
Jackson, Michigan 49201

Subject: Evaluation of Alternative Sources per CCR Rule §257.94 (e)(2)
Bottom Ash Pond and Ponds 0-8 CCR Unit
Former BC Cobb Power Plant, Muskegon, Michigan

Dear Ms. Marion:

On April 17, 2015, the United States Environmental Protection Agency (USEPA) published Title 40 Code of Federal Regulation (40 CFR) Part 257, Subpart D, the final rule for the regulation and management of Coal Combustion Residuals (CCR) under the Resource Conservation and Recovery Act (RCRA) (the CCR Rule). The CCR Rule, which became effective on October 19, 2015, applies to the Consumers Energy Company (CEC) Former BC Cobb Power Plant Bottom Ash Pond and Ponds 0-8 CCR unit for the development of a groundwater monitoring system and implementation of a groundwater monitoring program detailed in §257.90 through §257.98. CEC initiated a groundwater detection monitoring program in accordance with the CCR Rule, and completed an initial detection monitoring event during the 4th quarter of 2017. Data from this event were reviewed to determine if there was a statistically significant increase (SSI) over background. Data showed that there was at least one SSI observed in the detection monitoring data as summarized in the Annual Groundwater Monitoring Report, Former BC Cobb Power Plant Bottom Ash Pond & Ponds 0-8 CCR Unit, Muskegon, Michigan (TRC, January 2018).

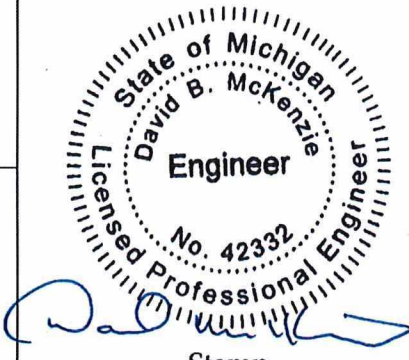
Pursuant to §257.94 (e) of the CCR Rule, if the owner or operator of the CCR unit determines, pursuant to §257.93 (h), that there is an SSI over background levels for one or more of the constituents listed in Appendix III to this part at any monitoring well at the waste boundary specified under §257.91(a)(2), the owner operator may demonstrate that a source other than the CCR unit (an alternative source demonstration (ASD)) caused the SSI over background levels for one or more of the constituents listed in Appendix III (§257.94 (e)(2)). The owner or operator must complete the ASD within 90-days of detecting an SSI over background levels, which includes obtaining a certification from a qualified professional engineer verifying the accuracy of the information in the ASD report.

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TRC performed an alternate source evaluation for the Bottom Ash Pond and Ponds 0-8 CCR unit. Our review of the data concluded that insufficient lines of evidence exist to demonstrate that a source other than the Bottom Ash Pond and Ponds 0-8 CCR unit caused the SSI(s) in the initial detection monitoring event. The potential applicability of an ASD will continue to be evaluated as CCR unit monitoring continues and additional data are collected. Based on these findings, we understand that it is CEC's intent to initiate assessment monitoring pursuant to §257.95(b), and will update the operating record to reflect that the Bottom Ash Pond and Ponds 0-8 CCR unit has entered assessment monitoring, send a notice to the State Director and post the notice to the CCR Compliance Public Website of the same.

Professional Engineer Certification Statement [40 CFR Part 257.94 (e) (2)]

I hereby certify that, having reviewed the preliminary ASD and being familiar with the provisions of 40 CFR §257.94 (e)(2), I attest that the ASD was prepared for the Former BC Cobb Power Plant Bottom Ash Pond and Ponds 0-8 CCR unit in accordance with the requirements of 40 CFR 257.94 (e)(2).

Name: David B. McKenzie, P.E.	Expiration Date: October 31, 2019	 Stamp
Company: TRC Engineers Michigan, Inc.	Date: April 13, 2018	

